

April 5, 2012

RECEVED

Jeff Derouen Public Service Commission 211 Sower Blvd. Frankfort, KY 40602 APR **0 9** 2012 PUBLIC SERVICE

COMMISSION

Re: Quarterly Report of Gas Cost Recovery Rate Calculation

Dear Mr. Derouen,

Attached please find one original and ten copies of the quarterly report of gas cost recovery rate calculation for the rates to be effective May 1, 2012. Please contact me at (949) 331 – 7496 or thartline@navitasutility.com with questions or comments regarding this filing.

Sincerely

Thomas Hartline

TH/teh

Navitas KY NG, LLC

Quarterly Report

Gas cost recovery rate calculation

			Effective date (& 1st
	Filing date	Reporting	forecast
Period	(on or about)	Months	month)
X	31-Mar	November	1-May
		December	
		January	
	30-Jun	February	1-Aug
		March	
		April	
	30-Sep	May	1-Nov
		June	
		July	
	31-Dec	August	1-Feb
	Ī	September	
		October	

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PUBLIC SERVICE COMMISSION

Schedule I

Gas Cost Recovery Rate Summary

Component	
Expected Gas Cost (EGC)	4.9969 per MCF
+ Refund Adjustment (RA)	(0.8664)
+ Actual Adjustment (AA)	(0.2556)
+ Balance Adjustment(BA)	(0.2263)
= Gas Cost Recovery Rate	\$ 3.6486
A. Expected Gas Cost Calculation	
Total EGC	\$ 139,853.22
/ Twelve months sales	27,988 MCF
EGC	\$ 4.9969 per MCF
B. Refund Adjustment Calculation	
Refund Adjustment for reporting period	(0.8664)
+ Previous quarter RA	-
+ Second previous quarter RA	-
+ Third previous quarter RA	-
+ Other cost adjustments	
= Refund Adjustment	\$ (0.8664)
C. Actual Adjustment Calculation	
C. Actual Adjustment Calculation Actual Adjustment for reporting period	(1.1989)
+ Previous quarter AA	1.0270
+ Previous quarter AA + Second previous quarter AA	1.0270
+ Second previous quarter AA + Third previous quarter AA	(0.0837)
+ Other cost adjustments	(0.0001)
= Actual Adjustment	\$ (0.2556)
= Actual Adjustment	ψ (0.2000)
D. Balance Adjustment Calculation	
Balance Adjustment for reporting period	0.5213
+ Previous quarter BA	-
+ Second previous quarter BA	-
+ Third previous quarter BA	(0.7476)
= Balance Adjustment	\$ (0.2263)

Schedule II Expected Gas Cost

	Total forecasted cost 29,394.42 13,372.25 8,784.25 7,162.95 6,414.57 4,719.38 5,026.46 6,956.58 12,829.49 16,021.07 23,853.17 139,853.22 27,988 \$ 4.9969 27,988 \$ 139,853.22
Subtotal forecasted purchases 24,002.22 10,215.65 6,267.85 4,872.75 4,228.77 2,769.98 3,285.84 3,034.46 4,695.18 9,748.49 12,494.87 19,234.37 104,850.42	Subtotal forecasted 5,392.20 50 3,156.60 50 2,516.40 2,290.20 20 2,185.80 1,949.40 1,949.40 2,032.80 1,992.00 1,992.00 20 3,526.20 3,081.00 3,526.20 3,618.80 35,002.80 A,618.80 35,002.80 Ber MCF Durchases (sales / 1) Expected Gas Cost
Converted price per MCF 3.75 3.75 3.75 3.75 3.75 3.75 3.75 3.75	Subtotal forecasted 3,892.20 3,892.20 3,892.20 3,156.60 3,156.60 3,156.60 3,156.60 3,000 790.20 2,185.80 2,000 449.40 1,949.40 1,992.00 761.40 2,000 3,118.80 3,526.20 3,526.20 3,118.80 35,002.80 multiply by allowed purchases (sales / 1) Expected Gas Cost
Forecasted price per 3.70 3.70 3.70 3.70 3.70 3.70 3.70 3.70	Spectra (East TN) demand 1,500.00 1,500.00 1,500.00 1,500.00 1,500.00 1,500.00 1,500.00 1,500.00 1,500.00 1,500.00 1,500.00
Prior year purchases in MMBtu 6,487 2,761 1,694 1,317 1,143 749 888 820 1,269 2,635 3,377 5,198	
MCF/MMBtu (from supplier) 1.0125 1.0125 1.0125 1.0125 1.0125 1.0125 1.0125 1.0125 1.0125 1.0125	
Known prior year sales in MCF 6407 2727 1673 1301 1129 739 877 810 1253 2602 3335 5134	
Twelve months 2012 - 2013 February March April May June July August September October November December January	Twelve months 2012 - 2013 February March April May June July August September October November December January
Supplier or NYMEX EDF	Transportation

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Navitas KY NG, LLC

Schedule III

Supplier Refund Adjustment

Balance key + under charged incrs rate - over charged decrs rate	-	(22,946.41)	(22,185.84)	(21,595.03)
-	Apr-12	May-12	Jun-12	Jul-12
Sales in MCF	1,543	1,124	862	670
Refund adjustment RA	(23,937.85)	(0.8820) (22,946.41)	(0.88) (22,185.84)	(0.88) (21,595.03)

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28,674

Schedule IV	Actual Adjustment

		Jan-12	17,630.27	1,373.46	1,868.54	20,872.28	5,134	4.0653	7.7431	(3.68)	(18,883.12)	(33,554.61)	(1 1989)	(6061:1)	698'9	75%				23,588.30		10 000 17	17,630.27	1,837.62	(0.00)	1,373.47		2,500.00	1,868.54
Reporting months	Actual	Dec-11	15,004.12	1,353.86	2,010.76	18,368.73	3,335	5.5074	7.7431	(2.24)	(7,456.83)		Adiretment	Actual Aujustinein	4,480	74%	11,447			20,153.64			15,004.12	1,818.51		1,353.86		2,700.87	2,010.76
Re		Nov-11	8,939.46	1,437.42	2,557.55	12,934.43	2,602	4.9706	7.7431	(2.77)	(7,214.66)		Citob	Actua	3,256	80%	6,533			11,183.77			8,939.46	1,798.30		1,437.42		3,199.64	2,557.55
		Oct-11	5,071.92	7,294.95	751.98	13,118.84	1,253	10.4674	7.7431	2.72	3,414.42	30,835.26	020,020	1.0270	1,445	87%	1,920		2,304	9,010.94	3.91	1.0350	4.05	1,682.50	6,730.00	8,412.50	7,294.95	09:0	751.98
Previous quarter	Actual	Sep-11	3,571.37	7,256.02	486.00	11,313.39	810	13.9671	7.7431	6.22	5,041.48			Actual Adjustment	939	%98	1.291		843	3,587.52	4.26	1.0350	4.41	1,682.50	6,730.00	8,412.50	7,256.02	09:0	486.00
Pre		Aug-11	4,375.59	7,250.99	544.68	12,171.25	877	13.8767	7.7431	6.13	5,379.78			Actua	1,018	86%	1.405	-	870	4,189.05	4.82	1.0350	4.99	1,682.50	6,730.00	8,412.50	7,250.99	0.60	544.68
rter		Jul-11	3,673.34	8,120.37	443.64	12,237.35	739	16.5504	7.3955	9.15	6,769.12				992	%26	266)	966	4,775.82	4.80	1.0350	4.97	1,682.50	6,730.00	8,412.50	8,120.37	0.60	443.64
Second previous quarter	Actual	Jun-11	5,526.10	7,701.57	677.28	13,904.94	1.129	12.3183	7.3955	4.92	5,556.90				1.233	%00	1 042	o well gas.	922	4,364.75	4.73	1.0350	4.90	1,682.50	6,730.00	8,412.50	7,701.57	0.60	677.28
Secon		May-11	6,448.42	7,036.75	807.73	14 292 90	1.301	10 9886	7.3955	3.59	4,673.57				1,555	%V8	0 543	for City nate reading to pick up well gas.	1.613	7,718.21	4.79	1.0350	4.96	1,682.50	6,730.00	8,412.50	7,036.75	0.60	807.73
ă		Apr-11	8,485.13	7,538.81	1 003 86	17 027 79	1.673	10 1774	7 3055	2 78	4,654.38	(2,504.51)	29,897	(0.0838)	1 867	7800	020 1	-		9,734.44	4.90	1.0350	2.07	1.682.50	6.730.00	8,412.50	7,538.81	09:0	1,003.86
Third previous quarter	Actual	Mar-11	13,039.22	6.932.62	1 636 14	21 607 98	767 6	7 0240	7.3055	55.0	1,441.19			Actual Adjustment	000	0,000	0 0 0	S,621 Need to adjust	3.056	14.124.83	4.62	1.0350	4.78	1,682.50	6.730.00	8,412.50	6,932.62	0.60	1,636.14
Third		Feb-11	33,421.47	4 206 25	3 978 75	41 606 47	41,000,14	0,400	0.4959	0.9401	(2,910.00)			Actual	7 11.47	i di	82%		5.491	27.696.60	5.04	1.0350	5.22	1 682 50	6 730 00	8,412.50	4,206.25	090	3,978.75
		Jan-11	29,154.71	4 206 25	4,600.53	3,014.22	30,973.10	0,020	0.3331	0.9481	(3,462.76)				Ö	8,090	12%		100 a	40 095 28	4.84	1.0350	5.01	1 689 50	6 730 00	8,412.50	4,206.25	0.60	3,614.22
			oices upply EDF & Wells (B&W)	Transportation	Species		l otal cost	Sales in MCF	E MCF	less ECG in effect	ita Monthly cost difference	Total cost difference	divide by 12 months sales	Actual Adjustment	uo	lotal B&W line sales	%			7	161		Allocation	ira o		Allocation		&W Coot	Allocation
			Invoices Supply EDF	Trans	ă â	B&W	(ē,	Cost per MCF	less EC	Delta		ō	i	Allocation	0	KY%	Ĺ	ר ר	,	ธ่			Spectra	S			B&W	5

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Jul-12 **670**

Apr-12

Mar-12 3,139

Feb-12 **5,278**

Jan-12 5,134

Sales in MCF

(0.2368) 12,084.57

0.0628 3,051.80

352.29

352.29

352.29

352.29

Third previous artr BA AA

352.29

(31,736.53)

(31,736.53)

(31,736.53)

(31,736.53)

(31,736.53)

Balance adjustment BA

(0.7476) 2,171.52

(0.7476)

(0.7476) (968.25)

(0.7476) (3,315.25)

(0.7476)

(2,814.22)

(2,814.22)

(2,814.22)

(2,814.22)

0.2734 (2,814.22)

Second previous qrtr BA AA

0.5213 12,752.23

14,137.11

(999.27)

(999.27)

(0.0850)

Pre Navitas Post Gasco Previous qrtr BA AA

Balance adjustment BA

(1.1989)

(33,554.61)

1.0270

1.0270 20,606.20

1.0270 22,191.22

1.0270 25,415.21

30,835.26

Previous quarter AA

Actual adjustment AA

(0.0837)

(0.0837) (497.98)

(0.0837) (627.17)

(0.0837) (889.93)

(0.0837)

Third previous quarter AA

Second previous quarter AA

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